

- 1 Q. Provide a Schedule in the form of Schedule I to the evidence of H.G. Budgell
2 showing each of the years from 1992 to 2002.
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5 A. Please see attached revised page 3 of 3.

Newfoundland and Labrador Hydro
 Historical and Forecast System Energy Requirements (GWh)
 For 1992 to 2002
 Island Interconnected System

	<u>1992</u>	<u>1993</u>	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001 F</u>	<u>2002 F</u>
Newfoundland Power	4243.0	4215.4	4200.8	4213.8	4186.6	4306.2	4157.3	4083.8	4263.2	4399.4	4454.8
Hydro Rural Interconnected ¹	300.9	300.5	299.1	286.2	308.8	359.2	361.3	370.5	388.8	398.1	388.9
Corner Brook Pulp and Paper	296.7	253.8	194.4	243.3	311.4	326.0	386.6	313.6	357.8	389.9	506.2
Deer Lake Power ²	18.1	56.0	17.2	16.5	18.2	19.2	19.5	16.8	18.5	16.9	17.1
Abitibi Consolidated - Grand Falls ³	154.6	161.5	164.6	178.3	209.3	163.2	90.8	135.4	145.0	177.3	177.3
Abitibi Consolidated - Stephenville	489.4	513.3	530.0	525.2	457.8	497.0	297.1	517.6	537.7	560.0	568.6
Nfld Proc. / North Atlantic Refining	180.4	207.6	108.7	194.6	228.8	244.8	193.7	224.8	219.7	233.6	233.6
Albright & Wilson Americas ⁴	7.0	6.7	6.2	2.0	2.6	2.5	-	-	-	-	-
Hope Brook Gold / Royal Oak ⁵	41.0	74.5	72.5	70.3	67.2	43.8	-	-	-	-	-
Hydro Auxiliaries ⁶	2.5	-	-	-	-	-	-	-	-	-	-
Hydro Sales & Bulk Deliveries ¹	5733.5	5789.2	5593.4	5730.2	5790.8	5961.9	5506.3	5662.6	5930.7	6175.3	6346.4
Transmission Losses	195.3	210.7	224.7	197.0	197.8	202.5	211.4	214.4	210.8	217.2	233.7
Hydro Island Requirement	5928.8	6000.0	5818.2	5927.2	5988.5	6164.4	5717.7	5876.9	6141.5	6392.5	6580.1

1. Hydro Rural data includes distribution losses and sub-transmission losses.
 2. Can include Emergency.
 3. Can include Emergency.
 4. Ceased service in 1998.
 5. Ceased service in 1997.
 6. Included in Station Services as of 1993.

REVISED July 27, 2001

Newfoundland and Labrador Hydro
Historical System Non - Coincident Maximum Demand (MW)
For 1992 to 2002
Island Interconnected System

	<u>1992</u>	<u>1993</u>	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001F</u>	<u>2002F</u>
Newfoundland Power	1032.7	971.0	1027.6	960.5	1034.7	985.0	997.4	963.1	957.2	1014.4	1026.8
Hydro Rural Interconnected ¹	70.7	68.6	69.0	67.8	75.9	81.2	80.2	84.8	82.9	90.9	89.6
Corner Brook Pulp and Paper	43.0	38.0	38.0	38.3	38.2	51.0	54.0	49.0	49.0	51.0	63.0
Deer Lake Power ²	40.7	46.5	43.2	42.8	40.4	26.5	36.0	23.9	24.4	2.0	2.0
Abitibi Consolidated - Grand Falls ³	55.8	62.3	63.9	68.8	69.8	66.7	52.9	44.1	45.9	26.0	26.0
Abitibi Consolidated - Stephenville	71.1	71.1	71.1	74.2	72.6	72.6	82.0	71.6	70.4	70.0	71.0
Nfld Proc. / North Atlantic Refining	28.0	29.1	27.6	29.0	31.0	30.8	31.3	30.3	30.3	30.0	30.0
Albright & Wilson Americas ⁴	1.4	1.6	1.5	0.6	0.6	0.6	-	-	-	-	-
Hope Brook Gold / Royal Oak ⁵	9.6	10.7	11.1	10.6	11.0	10.7	-	-	-	-	-
Hydro Auxiliaries ⁶	-	-	-	-	-	-	-	-	-	-	-
Hydro Sales & Bulk Deliveries ¹	-	-	-	-	-	-	-	-	-	1266.1	1291.0
Transmission Losses	-	-	-	-	-	-	-	-	-	50.6	53.2
Hydro Island Requirement	-	-	-	-	-	-	-	-	-	1316.7	1344.2

1. Hydro Rural data includes distribution losses and sub-transmission losses.

2. Can include Emergency. Peak is coincident with CBP&P.

3. Can include Emergency.

4. Ceased service in 1998.

5. Ceased service in 1997.

6. Included in Station Services as of 1993.